





April 29, 2015

Ms. Jocelyn Boyd Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Ms. Boyd:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended March 31, 2015.

Please see footnote (1) on page one concerning the change in reporting of revenues on line 10.

If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

Company: Piedmont Natural Gas Company, Inc.	1	Total Company 2 Months Ended March 31, 2015	South Carolina O Quarter Ended March 31, 2015			Operations Only Twelve Months Ended March 31, 2015		
1 Operating Revenues:								
2 Residential	\$	665,594,979	\$	34,648,869		\$ 74	4,456,147	
3 Commercial	*	389,693,682	Ψ	16,104,730		•	0,495,448	
4 Industrial		40,814,849		4,113,748				
5 Power generation - sales		49,255		4,115,746		1.	3,237,295	
6 Sales to public authorities		1,302,982		182,331			445 402	
7 Sales for resale		325,542		102,331			445,493	
8	-	020,042						-
9 Total sales of gas		1,097,781,289		55,049,678		420	0.624.202	
10 Secondary market sales		6,357,908			(4)	128	8,634,383	(4)
11 Gas transportation for others		70,005,389		153,202	(1)	44	254,635	(1)
12 Transportation for resale		9,432,075		3,363,756		10	0,699,533	
13 Power generation - transportation		85,560,337		70.000			-	
14 Other operating revenues		8,402,647		72,683			276,390	
15		8,402,647		288,513			942,086	_
16 Total gas operating revenues		1 277 520 045		50 007 000				
17		1,277,539,645		58,927,832		14(0,807,027	_
18 Operating Expenses:								
19 Purchased gas		EDE 700 000						
20 Maintenance		585,798,886		30,396,493			2,087,237	
21 Other operating expenses (except taxes)		41,106,788		1,286,420			5,106,676	
22		237,855,441		4,857,541		21	1,119,219	_
23 Total operating expenses		204 704 445						
24		864,761,115		36,540,454		98	3,313,132	_
25 Depreciation and amortization		100 000 000						
26		123,988,355		3,080,184	-	12	2,098,575	
27 Total expenses and depreciation		000 740 470						
28		988,749,470		39,620,638		110) <u>,411,</u> 707	_
29 Operating Taxes:								
30 *Federal income taxes		57.000.405						
31 Federal income taxes - deferred		57,920,495		5,271,835		5	,842,486	
32 Investment tax credit normalization		-		-			-	
33 Amortization of investment tax credits		-					-	
34		(181,714)		(3,844)	_		(16,912)	
35 Total federal taxes - operating		F7 730 704		5 00 - 00 /		_		
36		57,738,781	-	5,267,991	_	5	,825,574	,
37 State income taxes		40.046.000						
38 State income taxes - deferred		10,246,809		962,468		1	,011,606	
39		<u> </u>		<u>:</u>	_			
40 Total state taxes - operating		10.010.000						
41		10,246,809		962,468	_	1	<u>,011,606</u>	
42 Other operating taxes		20 204 572						
43		39,331,573		1,805,635	_	7	,176,944	
44 Total operating taxes		407.047.400						
45		107,317,163		8,036,094	_	14	,014,124	
46 Total operating expenses, depreciation, and taxes		1 006 066 633		47.050.700				
47		1,096,066,633		47,656,732	-	124	,425,831	
48 Net Operating Income	\$	181,473,012	œ	11 271 100		¢ 40	204 402	
49		101,473,012	<u> </u>	11,271,100	=	\$ 16	,381,196	

^{50 *}Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

(1) Represents amounts for sales of gas to transportation customers under tariff provisions. No margin impact recognized.

Prepared b

_Phone No. (704)731-4560

Company: Piedmont Natural Gas Company, Inc.	Total Company 12 Months Ended March 31, 2015	South Carolina Operations Only Quarter Ended Twelve Months Ended
,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	Waldi 31, 2013	March 31, 2015March 31, 2015
1 Other Income:		
2 Interest charged to construction	\$ 11.061.552	
3 Dividends and other interest income	Not Applicable	\$ 12,000 \$ 94,732
4 Miscellaneous income	Not Applicable	Not Applicable Not Applicable
5		Not Applicable Not Applicable
6 Total other income	11,061,552	
7	11,007,332	12,000 94,732
8 Other Income Deductions:		
9 Miscellaneous income deductions	Not Applicable	
10 Taxes applicable to other income	4,338,810	Not Applicable Not Applicable
11	4,330,610	4,668 37,226
12 Total other income deductions	4,338,810	
13		4,668 37,226
14 Interest Charges:		
15 Interest on long-term debt	65,162,113	
16 Amortization of debt discount and expense	1,454,731	1,362,645 5,255,622
17 Amortization of premium on debt - (cr)	1,404,731	29,570 117,419
18 Interest on advances from affiliated companies	-	•
19 Other interest expense	10,394,472	•
20	10,394,472	<u>107,781</u> 366,435
21 Total interest expense	77,011,316	-
22	77,011,310	1,499,9965,739,476
23 Net Income *	\$ 111 104 430	<u> </u>
24	<u>\$ 111,184,438</u>	<u>\$ 9,778,436</u> \$ 10,699,226
25		
26		

30)									
34 35				perating Revenues		Dt of Ga	s Sold	Number of Customers		
		Quar	ter Ended	1:	2 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period	
36 37 38 39 40	Residential \$ Commercial	\$	34,648,869 16,104,730 4,113,748	\$	74,456,147 40,495,448 13,237,295	4,244,813 2,252,667 662,957	7,669,024 4,880,369 2,011,421	122,212 13,796 371	124,762 14,027 370	
41 42 43 44	Sales to public authorities Sales for resale		182,331		445, 49 3 -	21,371	45,730 -	1,378 -	1,376	
45 46			55,049,678	\$	128,634,383	7,181,808	14,606,544	137,757	140,535	
47 48 49 50 51	Gas transported for others Gas transported for power generation	i	3,363,756 72,683	\$	10,699,533 276,390 -	2,989,399 391,780	11,075,482 911,799	98	97 2	
52	Average Rate in Cents/Dt Purchased *Total revenues should agree with total on Page 1	, line 9.	Quarter End	\$	4.15		12-Month End	\$ 4.81		

(1) A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

	Total Company 12 Months Ended March 31, 2015	South Carolina Operations Only Quarter Ended Twelve Months Ended March 31, 2015 March 31, 2015
TAX CALCULATION FOR AFUDC State Taxes: Apr 2014 - Oct 2014 State Taxes: Nov 2014 - Mar 2015 Fed Taxes	0.068	\$ 12,000 \$ 94,732 - 4,906 720 1,355 3,948 30,965 \$ 4,668 \$ 37,226

			March 31,2015	
		Total		South
1		Company	_	Carolina
	<u>ASSETS</u>			
3				
4	Construction work in progress (CWIP) \$211,878,118			
5	Gross plant in service (excluding CWIP)	\$ 5,107,367,987		\$ 398,374,703
о 7	Plant held for future use	3,154,505		246,051
8	Less: Reserve for depreciation	1,212,904,172		94,606,525
9	Net Plant in service	2 907 649 220		22121122
10	Add: Material and supplies	3,897,618,320 59,572,642		304,014,229
11		39,372,042	_	4,646,666
12	Net plant in service and material and supplies	3,957,190,962		308,660,895
	Other assets (include CWIP)	967,293,852		75,448,920
14	-			
15	Total assets	<u>\$ 4,924,484,814</u>		\$ 384,109,815
16			_	
17 18				
19				
	CAPITALIZATION AND LIABILITIES			
21				
22	Preferred and/or Preference stock			
23				
	Common Stock	\$ 646,194,125	,	50,403,142
	Premium on common stock	-		-
	Other capital - paid-in capital	-		-
	Earned surplus reserved Unappropriated earned surplus	-		-
29	onappropriated earned surplus	773,799,417	_	60,356,355
30	Total common stockholders' equity	1,419,993,542		110 750 407
31		1,410,000,042	_	110,759,497
	Long-term debt (funded)	1,424,440,660		111,106,372
	Other long- term debt	<u> </u>		-
34	Total Language Annual Lan		-	
35 36	Total Long-term debt	1,424,440,660		111,106,372
37	Total capital structure	0.044.404.000		
	Short-term obligations	2,844,434,202 280,000,000		221,865,869
39	Advance from parent or affiliate company	200,000,000		21,840,000
40	Contributions in aid of construction	-		_
	Other Liabilities	1,800,050,612		140,403,946
42	-		_	
43	Total Liabilities	\$ 4,924,484,814	\$	384,109,815
44			_	
45 46				
47				
48		•	12 Months Ended	
	Statistical Data	_	March 31,2015	
50				
51	Preferred stock dividends declared and dividend rate	_		-
52	Common stock dividends declared and dividend rate (\$1.29)	101,255,489		7,897,928
53	Customers- Average for 12 Months to date	1,008,411		137,857
54	Customers - Number at end of 12 months to date	1,031,066		140,634
55	Number common shares outstanding at end of report period	78,789,661		6,145,594

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*
2	Senior Notes							
3		09/21/1992	09/30/2017		Ф 25.000.000			
4		06/06/2011	06/06/2016		\$ 35,000,000	8.51	\$ 3,019,868	\$ 2,978,500
5		06/06/2011			40,000,000	2.92	1,168,000	1,168,000
6		07/01/2012			160,000,000	4.24	6,784,000	6,784,000
7	Note due 2027		10/01/2027		100,000,000	3.47	3,470,000	3,470,000
8			08/01/2043		200,000,000	3.57	7,140,000	7,140,000
9		09/18/2014			300,000,000	4.65	13,950,000	13,950,000
10		03/10/2014	09/10/2034		250,000,000	4.10	5,495,139	10,250,000
11	Medium-Term Notes							
12		10/06/1993	10/06/2023		45,000,000	6.87	0.004.500	
13	Note due 2024	09/19/1994	09/19/2024		40,000,000	8.45	3,091,500	3,091,500
14	Note due 2025	10/03/1995			55,000,000	6.45 7.40	3,380,000	3,380,000
15	Note due 2026	10/09/1996	10/09/2026		40,000,000		4,070,000	4,070,000
16	Note due 2029		09/14/2029		60,000,000	7.50 7.95	3,000,000	3,000,000
17	Note due 2033		12/19/2033		100,000,000		4,770,000	4,770,000
18			12/10/2000		100,000,000	6.00	6,000,000	6,000,000
	Sub-total				1,425,000,000		65,338,507	70.050.000
20	Less allocation to non-utility activi	ities			-, -==,==0,000		176,394	70,052,000
21	Total				\$1,425,000,000		\$ 65,162,113	\$ 70,052,000
							+ 00,102,110	Ψ 10,032,000

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the amount outstanding for the Insured Quarterly Notes due to principal payments during the year.